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ANOTHER ENERGY
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## **TECHNICAL DATA**

Turbine and generator manufaturer ROPATEC

\Model SA-40

Power 10 kW

Swept area 39,9 m<sup>2</sup>

Wind speed

Cut-in Cut-out
Wind class according to IEC61400-2

ca. 3 m/s 26 m/s Class III

Generator Permanent magnet

**Transmission system** Direct drive

<u>Blade material</u> Fiberglass

Rotor diameter 7 m

Blade length 5,7 m

Overspeed control

Safety PLC Controller SIL-3
(electrical and hydraulic

brake)

\ Noisiness

Value

Wind speed 8 m/s
Distance from mast 30 m

Mast

Height 12 m / 18 m

42 dB

Weights

Turbine 1900 kg

Mast | 1600 kg / 2350 kg

Monitoring system SDMR based on SCADA

Operating temperature -20°C/+55°C

AEP - Annual Energy Production\*

Average annual wind speed [m/s]	[kWh] per year	Self-consumption coverage per household
4,5	8350	Ŷ <b>Ŷ</b> 1
5	11850	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
5,5	15700	1010 101011
6	19750	
6,5	23850	
7	27900	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)



SILENT



INDEPENDENT OF WIND DIRECTION



APAS

ACTIVE PERFORMANCE ADAPTING SYSTEM



PRODUCTION AT HIGH WIND SPEED



HIGH EFFICIENCY AND RELIABILITY



LOW MAINTENANCE



MONITORING AND REMOTE CONTROL



PLUG AND PLAY



VERSATILE APPLICATIONS

APAS
ACTIVE
PERFORMANCE
ADAPTING
SYSTEM

Nominal power curve\*\*

The power curve is constantly trimmed to maximize efficiency in accordance with local wind conditions

shape parameter k=2.

9 10 11 12,2 13 14 15 16 17 18 19 20 21 22 23 24

Production at sea level with laminar wind speed and Weibull distribution

<sup>\*\*</sup> The power curve is indicative and not explicative. It is set in accordance with site characteristics. The data correspond to laminar wind.

The data reported reflect ideal work conditions and subject to change due to external factors such as temperature, altitude, atmospheric pressure, turbulence level, humidity and presence of obstructions.

<sup>3500</sup> kWh correspond to average annual consumption of a family of four.